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CO₂ separation by a series of aqueous morpholinium-based ionic liquids with acetate anions

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Abstract

In this work, CO₂ absorption capacities in a series of aqueous N-alkyl-N-methylmorpholinium-based ILs with acetate as counterpart anion were investigated. Amongst those ILs, N-butyl-N-methylmorpholinium acetate ([Bmmorp][OAc]) with the highest CO₂ absorption capacity was screened for thermodynamic modeling. The CH₄ absorption capacity in the aqueous [Bmmorp][OAc] was also measured in order to verify the results predicted from the thermodynamic modelling, and the comparison shows the reliability of the model prediction. After that, the aqueous [Bmmorp][OAc] solutions with 30 to 40 wt.% of water were selected to carry out process simulation for CO₂ separation from biogas, and it was found that using these aqueous [Bmmorp][OAc] gave rise to lower energy usage and smaller size of equipment than other physical solvents. The results suggest that aqueous [Bmmorp][OAc] solution can be used as an alternative to organic solvents and has the potential to decrease the cost of CO₂ separation.

Keywords: CO₂ separation, Ionic liquids, Thermodynamic modeling, Process simulation

28 **1. Introduction**

29 CO₂ separation plays an important role to mitigate CO₂ emissions due to burning of fossil fuels,
30 and it is also of importance in biofuel production (e.g. biogas upgrading and bio-syngas purification and
31 conditioning). The solvent-based absorption is the state-of-art technology for CO₂ separation, where
32 various solvents, e.g. amine solutions, Selexol (i.e. dimethyl ethers of polyethylene glycol), and
33 propylene carbonate, have been introduced.¹⁻³ However, the cost of these available technologies is too
34 high, and the high volatility of these solvents leads to high solvent make-up rate and environmental
35 problems. In addition, the high energy demand for solvent regeneration and the high corrosion rate to
36 equipment of these solvents are also the problems needed to be overcome.² Therefore, the development
37 of novel solvents with high CO₂ absorption capacity, low solvent degradation, low corrosion rate to
38 equipment and low energy demand is essential.⁴

39 Ionic liquids (ILs) have gained a lot of attention as alternatives to volatile organic solvents for CO₂
40 separation because of their unique properties including the relatively high CO₂ absorption capacity, non-
41 volatility, non-flammability, high thermal stability, tunability of structure and properties, and lower
42 energy demand for solvent regeneration.^{5, 6} Apart from offering the properties as conventional ILs,
43 alkylmorpholinium based ILs possess lower toxicity than imidazolium, pyridinium or cyclic and acyclic
44 ammonium ILs, leading to lower environmental effect.⁷ Recently, the alkylmorpholinium based ILs
45 have been investigated in many applications such as corrosion inhibitors, reaction media, catalysts, heat
46 stabilizers, lubricants and cellulose dissolution.⁷⁻⁹ However, the potential application of using these ILs
47 in CO₂ separation has not been investigated.

48 On the other hand, the relatively high viscosity of ILs is the limitation of their practical applications,
49 especially for CO₂ separation based on the traditional mass transfer units, e.g. the solvent-based
50 absorption. Water as a green and cheapest solvent has been suggested as a co-solvent in the IL-based
51 technologies to overcome the limitation of the high viscosity of ILs. Besides, water is also an
52 unavoidable impurity in gas streams such as flue gas, biogas and bio-syngas, making it necessary to
53 study the effect of water on the IL for CO₂ separation.

54 In this work, the CO₂ absorption capacities of N-allyl-N-methylmorpholinium acetates
55 ([Ammorp][OAc]), N-ethyl-N-methylmorpholinium acetate ([Emmorp][OAc]), N-propyl-N-methyl-
56 morpholinium acetate ([Pmmorp][OAc]) and N-butyl-N-methylmorpholinium acetate ([Bmmorp]
57 [OAc]) with water as co-solvent were investigated. Amongst those ILs, [Bmmorp][OAc] with the
58 highest CO₂ absorption capacity was screened to study the effects of water content and temperature on
59 the CO₂ absorption capacity and viscosity. In order to study the performances of the aqueous
60 [Bmmorp][OAc] for CO₂ separation from biogas mainly containing CH₄ and CO₂ based on process
61 simulation, for pure [Bmmorp][OAc] with high viscosity, the COSMO-based method was used to
62 estimate its properties and the solubilities of CO₂ and CH₄. Combined with the measured CO₂ solubility,
63 the thermodynamic modeling was carried out to represent the gas solubility (CO₂ and CH₄) in the
64 aqueous IL solution with varied water content at different temperatures, and the CH₄ absorption capacity
65 in aqueous [Bmmorp][OAc] was measured to verify the prediction from thermodynamic modeling.
66 Finally, process simulation for CO₂ separation from biogas was carried out and its performance was
67 compared with other physical solvents.

68 **2. Experiment description**

69 **2.1. Materials**

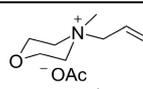
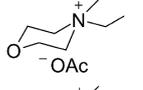
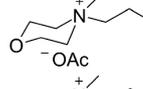
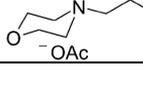
70 Most of the chemicals, such as *N*-methylmorpholine, allyl bromide, 1-bromobutane, bromoethane,
71 1-bromopropane were purchased from Sigma Aldrich Ltd. Alkyl-bromides were redistilled before
72 further use. Acetic acid (100%) and potassium acetate (≥99.0%) were purchased from Merck. Amberlite
73 IR-400 OH resin was purchased from Sigma Aldrich Ltd.

74 **2.2. Preparation of ILs and aqueous ILs**

75 Totally four kinds of alkylmorpholinium based ILs were investigated in this work as listed in Table
76 1. The synthesis of these four ILs was achieved in a two-step process as reported in our previous work.⁷
77 Firstly, the *N*-alkyl-*N*-methylmorpholinium bromide was synthesized by a simple quaternization
78 reaction of the alkyl-bromide and *N*-methylmorpholine. Subsequently, an ion exchange method was
79 exploited for the conversion of bromide-based salt to highly pure acetate (99.99 %). The synthesized
80 ILs were characterized by nuclear magnetic resonance (¹H- and ¹³C-NMR) spectroscopy Bruker AV-

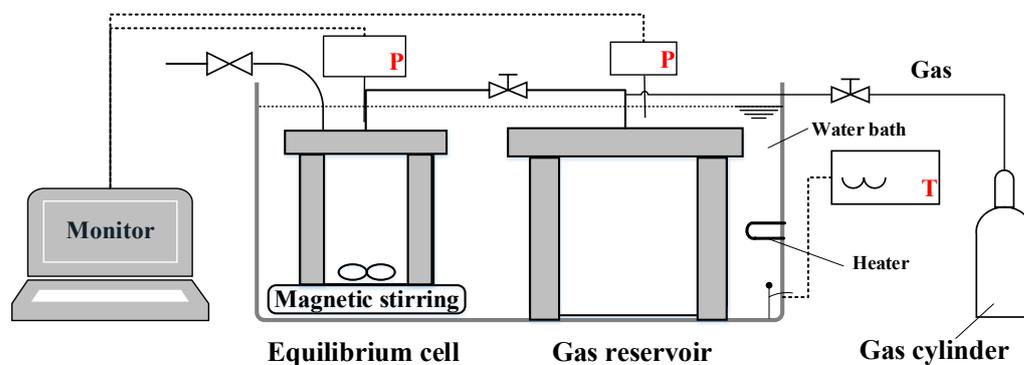
81 500 using deuterium oxide (D₂O) as the solvent, and the detail information can be found in the
 82 supporting material. The name, abbreviation, and structure of these ILs are shown in Table 1. High-
 83 quality deionized water was used to prepare the aqueous ILs in this work, and the exact water contents
 84 were determined with the WT-KF V100 Karl Fischer titrator.

85 **Table 1** ILs investigated in this work

Name	Abbreviation	Structure
<i>N</i> -allyl- <i>N</i> -methylmorpholinium acetate	[Ammorp][OAc]	
<i>N</i> -ethyl- <i>N</i> -methylmorpholinium acetate	[Emmorp][OAc]	
<i>N</i> -propyl- <i>N</i> -methylmorpholinium acetate	[Pmmorp][OAc]	
<i>N</i> -butyl- <i>N</i> -methylmorpholinium acetate	[Bmmorp][OAc]	

86 **2.3. Gas absorption capacity measurement**

87 The method to measure the gas absorption capacity is the same as that reported in our previous
 88 work.¹⁰⁻¹² Only a brief description was summarized here. The CO₂ (mole fraction ≥ 99.9%) and CH₄
 89 (mole fraction ≥ 99.99%) used in this study were received from AGA AB (Linde group). As illustrated
 90 in Fig.1, the apparatus for measuring the gas absorption capacity consists of two main parts, which are
 91 the equilibrium cell with a magnetic stirrer (EC: 65.6 mL) and the gas reservoir (GR: 141.2 mL). Both
 92 the equilibrium cell and gas reservoir were placed in the water bath to keep the temperature stable during
 93 the experiment.



94

95

Fig. 1. Schematic diagram of the experimental apparatus

96 During the process, the pressures of the equilibrium cell and the gas reservoir were recorded by
 97 computer from the signal transferred by a pressure transducer. Once the pressures remained constant
 98 with the increase of time, it was considered to achieve the equilibrium state. All the measurements
 99 repeated at least twice. These pressures were used to calculate the amount of gas (*i*) dissolved in the
 100 precisely known amount of solvents as shown in Eq. (1).

$$101 \quad n_i = \frac{P^{0,GR}V_{GR}}{Z_1RT} - \frac{P^{eq,GR}V_{GR}}{Z_2RT} - \frac{(P^{eq,EC} - P^s)(V_{EC} - V_L - V_r)}{Z_3RT} \quad (1)$$

102 where $P^{0,GR}$ is the initial pressure of the gas reservoir, $P^{eq,GR}$ and $P^{eq,EC}$ are the pressures of gas reservoir
 103 and equilibrium cell at equilibrium state, respectively, P^s is the saturated vapor pressure of the solvents
 104 at temperature T , Z_1 , Z_2 and Z_3 are the compressibility factors of gas *i* corresponding to the pressures of
 105 $P^{0,GR}$, $P^{eq,GR}$ and $(P^{eq,EC} - P^s)$, V_{GR} , V_{EC} and V_r are denoted to the volumes of gas reservoir, equilibrium
 106 cell and magnetic rotor, respectively, V_L represents the volume of solvents, R is the gas constant, 8.314
 107 J·mol⁻¹·K⁻¹, and T is the temperature in Kelvin. The values of Z_1 , Z_2 and Z_3 were calculated from the
 108 second virial coefficients,¹³ in which the gas phase was assumed as the pure component.

109 It should be mentioned that for the non-volatile ILs, their vapor pressure was negligible, and thus
 110 ILs were assumed to be non-existence in the vapor phase.^{10, 11} Therefore, only gas (CO₂ or CH₄) and
 111 water were in vapor phase, and the vapor pressure of water was assumed to be the relation of the
 112 saturated vapor pressure of water and the concentration of water in liquid phase. The uncertainty of the
 113 gas solubility measurement consisted of the system errors including pressure, temperature, and the
 114 volumes of the absorber, buffer tank and pipeline. The uncertainties of pressure, temperature and volume
 115 from system errors were 0.002 MPa, 0.1 K and 0.5 mL, respectively. Based on all these above
 116 uncertainties, the overall uncertainty for the measured gas solubility was within ±1.5%.

117 The validity of our experimental method as well as the reliability of our reported data were
 118 confirmed by comparing the CO₂ solubility in ethylene glycol (at 303.2 K)¹⁴ and water (at 308.2 K)^{15, 16}
 119 from the data reported in literature with those obtained in this work (Fig. S5 in supporting material).

120 **2.4. Viscosity measurement**

121 The viscosity was measured using Bohlin CVO 100 rheometer in this work. The lower plate had a
122 diameter of 60 mm. A cone-on-plate geometry was used with a 1° cone angle and 20 mm cone diameter.
123 Before measuring the viscosity of ILs, the viscosity of glycerol was measured to confirm the validity
124 and reliability of the measurement. The accuracy of temperature for the measurement was 0.1 K. The
125 viscosity measurements were carried out at least twice and the average value was reported.

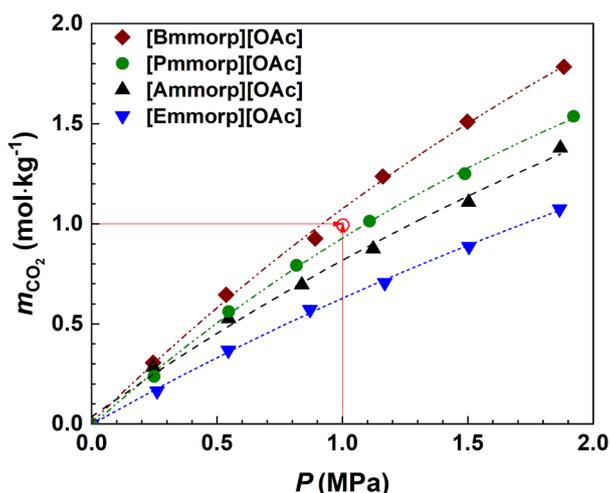
126 **3. Results and discussion**

127 **3.1. Experimental results**

128 **3.1.1. The effect of cations on CO₂ absorption capacity**

129 Considering that the viscosities of these pure ILs are very high, they cannot be used directly in the
130 traditional mass transfer units, therefore, only aqueous ILs were studied. In this part, the CO₂ absorption
131 capacities of four kinds of aqueous ILs (Table 1) with the same weight percentage (i.e. 40 wt.%) of
132 water at pressures up to 2.0 MPa at 298.2 K were measured and compared. The method described in
133 Section 2.3 was used to obtain the gas absorption capacity including mole fraction (x_{CO_2})- and molality
134 (m_{CO_2})-based, and the results are shown in Table 2 and Fig. 2. It should be mentioned that the molality
135 m_{CO_2} , i.e. mole CO₂ per kg aqueous ILs solutions considering the molecular weight of the IL, was used
136 for further discussion and comparison.

137 As we can see from Fig. 2, the CO₂ absorption capacity m_{CO_2} for these aqueous ILs with different
138 alkyl chains in the cations followed the order: [Bmmorp][OAc] > [Pmmorp][OAc] > [Ammorp][OAc] >
139 [Emmorp][OAc], which indicates that the decrease of alkyl chain length in the cation leads to a decrease
140 of gas capacity for the ILs with the same anion. In addition, the CO₂ absorption capacity of
141 [Ammorp][OAc] was slightly lower than [Pmmorp][OAc] implying that the 'C=C' has a negative
142 influence on the gas capacity but, not significantly. All these phenomena may prove that the structure
143 of ILs has a great effect on the gas absorption capacity, even in the aqueous ILs.



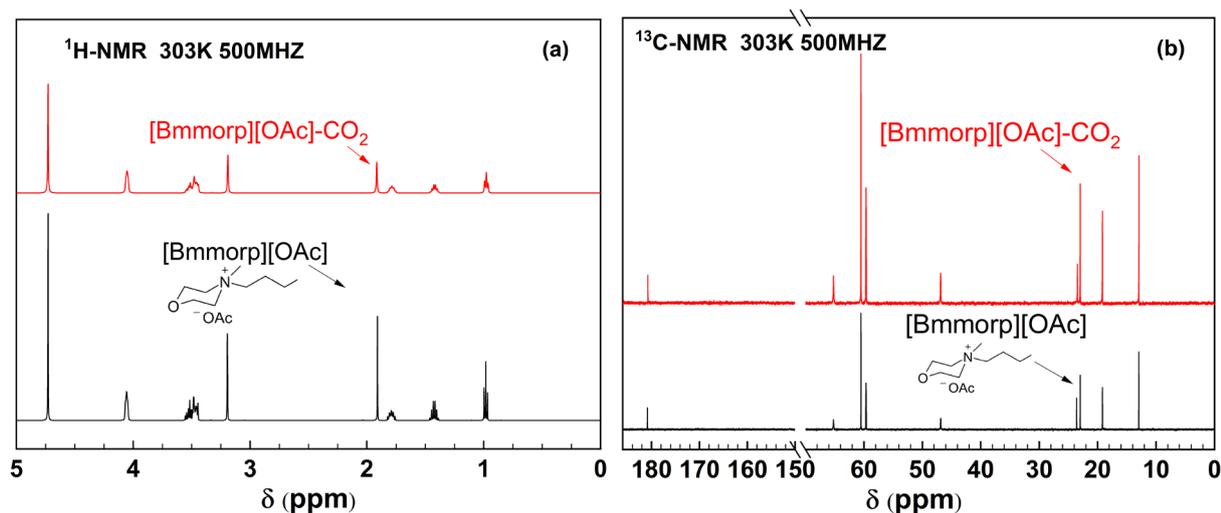
144
 145 **Fig. 2.** CO₂ absorption capacity of these four IL-water binary systems with the same water content (40
 146 wt.%). m_{CO_2} is the molality of CO₂, mole CO₂ per kg aqueous ILs solutions. P is the pressure of CO₂.
 147 Lines: a guide for the eye

148 To further study the mechanism of CO₂ capture, the ¹³C- and ¹H-NMR measurements of aqueous
 149 ILs before and after absorbing CO₂ were carried out. Specifically, the NMR measurement of aqueous
 150 ILs without contacting CO₂ was performed. After the test of CO₂ absorption at the pressure up to 2.0
 151 MPa at 298.2 K, the equilibrium cell shown in Fig. 1 was opened, and the pressure was released to
 152 around atmospheric pressure. After that, the liquid was transferred to carry out the NMR measurements.
 153 The NMR spectra for the aqueous [Bmmorp][OAc] is depicted in Fig.3 as an example, and the similar
 154 results for the other ILs are included in the Supporting Material. The NMR spectral characteristics for
 155 the aqueous [Bmmorp][OAc] are shown as below:

156 [Bmmorp][OAc] before CO₂ absorption: ¹H-NMR (D₂O, 500Hz):- δ (ppm) 0.97 (m, 3H), 1.42 (m, 2H),
 157 1.80 (m, 2H), 1.91 (s, 3H), 3.19 (s, 3H), 3.50 (m, 6H), 4.06 (s, 4H); ¹³C-NMR (D₂O, 500Hz):- δ (ppm)
 158 180.82, 65.18, 60.47, 59.60, 46.83, 23.56, 22.95, 19.16, 12.94

159 [Bmmorp][OAc] after CO₂ absorption: ¹H-NMR (D₂O, 500Hz):- δ (ppm) 0.97 (m, 3H), 1.42 (m, 2H),
 160 1.80 (m, 2H), 1.91 (s, 3H), 3.19 (s, 3H), 3.50 (m, 6H), 4.05 (s, 4H); ¹³C-NMR (D₂O, 500Hz):- δ (ppm)
 161 180.72, 65.18, 60.47, 59.60, 46.84, 23.44, 22.95, 19.16, 12.92

162 The ^{13}C - and ^1H -NMR spectra showed that no new peaks were formed after absorbing CO_2 , and
163 the results meant that no new species were generated. Therefore, it can be concluded that for these
164 aqueous ILs, the CO_2 absorption is physical absorption. Compared with the physical absorbents in
165 literatures,³ the m_{CO_2} at 298.2 K and 1 MPa in the aqueous [Bmmorp][OAc] is higher than the typical
166 value of the commercial physical absorbents, i.e. $1.0 \text{ mol}\cdot\text{kg}^{-1}$ (red dot in Fig. 2).³



167 **Fig. 3.** ^1H (a) and ^{13}C NMR (b) spectra using D_2O as a solvent for aqueous ILs before and after
168 absorbing CO_2 . The values of δ are the chemical shift

169 3.1.2. The effects of water content and temperature on CO_2 absorption capacity

170 Based on the results in the Section 3.1, [Bmmorp][OAc] with the highest CO_2 absorption capacity
171 was selected to further study the effects of water content and temperature on the CO_2 absorption capacity.
172 Two water contents (20 and 40 wt.%) and three temperatures (298.2, 308.2 and 318.2 K) were studied
173 in this part. The results are listed in Tables 2 and 3. Both the water content and temperature affected the
174 CO_2 absorption capacity of aqueous [Bmmorp][OAc]. Specifically, the CO_2 absorption capacity
175 decreased with the increases of temperature and water content. Moreover, the change of water content
176 had a more significant influence on the CO_2 absorption capacity compared to the effect of temperature.
177 When the water content decreased from 40 to 20 wt.%, the molality m_{CO_2} at 1.0 MPa and 298.2 K
178 increased around 2 times, i.e. m_{CO_2} increased from 1.09 to $2.21 \text{ mol}\cdot\text{kg}^{-1}$. For the solution with a water
179 content of 20 wt.%, by increasing the temperature from 298.2 to 318.2 K, the values of m_{CO_2} at 1.0 MPa
180 decreased by 19.5%, showing that increasing temperature had a slightly negative influence on the CO_2

181 absorption capacity. This means that the temperature swing absorption/ desorption is unsuitable for this
 182 solvent.

183 **Table 2** CO₂ absorption capacity in the mixture of IL-water with different water contents at 298.2 K

<i>IL-H₂O</i>	<i>w</i> _{H₂O} ^a wt. %	<i>P</i> ^b MPa	<i>x</i> _{CO₂} ^c	<i>x</i> _{H₂O} ^c	<i>x</i> _{IL} ^c	<i>n</i> _{CO₂} / <i>n</i> _{IL} ^d mol·mol ⁻¹	<i>m</i> _{CO₂} ^e mol·kg ⁻¹
<i>[Bmmorp][OAc]-H₂O</i>	20	0.175	0.043	0.719	0.238	0.182	0.668
	20	0.423	0.089	0.684	0.227	0.393	1.446
	20	0.750	0.114	0.665	0.220	0.518	1.907
	20	1.100	0.138	0.648	0.215	0.643	2.365
	20	1.445	0.160	0.631	0.209	0.768	2.826
	20	1.865	0.185	0.612	0.203	0.913	3.359
	40	0.245	0.012	0.879	0.109	0.111	0.306
	40	0.536	0.025	0.867	0.108	0.234	0.646
	40	0.891	0.036	0.858	0.107	0.336	0.927
	40	1.161	0.047	0.848	0.105	0.448	1.236
	40	1.498	0.057	0.839	0.104	0.547	1.510
	40	1.883	0.067	0.830	0.103	0.646	1.784
<i>[Ammorp][OAc]-H₂O</i>	40	0.245	0.011	0.872	0.117	0.095	0.284
	40	0.546	0.020	0.864	0.116	0.170	0.508
	40	0.837	0.026	0.858	0.115	0.229	0.683
	40	1.122	0.033	0.853	0.114	0.287	0.857
	40	1.503	0.040	0.846	0.113	0.357	1.063
	40	1.875	0.055	0.833	0.112	0.491	1.463
<i>[Pmmorp][OAc]-H₂O</i>	40	0.249	0.009	0.874	0.116	0.081	0.238
	40	0.546	0.022	0.863	0.115	0.190	0.562
	40	0.817	0.030	0.856	0.114	0.268	0.792
	40	1.108	0.039	0.849	0.113	0.343	1.013
	40	1.488	0.047	0.841	0.112	0.424	1.250
	40	1.922	0.058	0.832	0.111	0.521	1.537
<i>[Emmorp][OAc]-H₂O</i>	40	0.261	0.006	0.869	0.124	0.052	0.165
	40	0.545	0.014	0.863	0.123	0.116	0.368
	40	0.870	0.022	0.856	0.122	0.180	0.571
	40	1.168	0.027	0.851	0.121	0.223	0.705
	40	1.504	0.034	0.846	0.119	0.283	0.886
	40	1.866	0.041	0.840	0.117	0.347	1.074

184 ^a*w*_{H₂O} is the weight percentage of water. ^b*P* is the pressure. ^c*x_i* is the mole fraction of component *i*. ^d*n*_{CO₂}/*n*_{IL} is
 185 the absorption capacity of IL in aqueous ILs, mole CO₂ per mol IL. ^e*m*_{CO₂} is the molality of CO₂, mole CO₂ per
 186 kg aqueous ILs solutions.

187 **Table 3** CO₂ absorption capacity in [Bmmorp][OAc] with 20 wt.% water at different temperatures

298.2 K			308.2 K			318.2 K		
<i>P</i> MPa	<i>x</i> _{CO₂}	<i>m</i> _{CO₂} mol·kg ⁻¹	<i>P</i> MPa	<i>x</i> _{CO₂}	<i>m</i> _{CO₂} mol·kg ⁻¹	<i>P</i> MPa	<i>x</i> _{CO₂}	<i>m</i> _{CO₂} mol·kg ⁻¹
0.175	0.043	0.668	0.173	0.043	0.670	0.184	0.040	0.619
0.423	0.089	1.446	0.444	0.082	1.322	0.453	0.073	1.159
0.750	0.114	1.907	0.769	0.106	1.763	0.780	0.097	1.584
1.100	0.138	2.365	1.090	0.124	2.102	1.186	0.119	1.992
1.445	0.160	2.826	1.447	0.146	2.527	1.535	0.133	2.278
1.865	0.185	3.359	1.881	0.167	2.963	1.936	0.151	2.639

188

189 **3.1.3. The CH₄ absorption capacity in aqueous [Bmmorp][OAc]**

190 The CH₄ absorption capacities of aqueous [Bmmorp][OAc] with 23 wt.% of water at pressures
 191 up to 2.0 MPa at 298.2 K were measured. The results are shown in Table 4. Compared to the results
 192 listed in Table 4 and those listed in Table 3, this aqueous IL has very low solubility to CH₄. The CH₄
 193 absorption capacity at 1.0 MPa and 298.2 K was around 0.13 mol·kg⁻¹, which was only 6% of CO₂
 194 absorption capacity at the same condition. This result indicated high selectivity of CO₂ over CH₄ of
 195 aqueous [Bmmorp][OAc].

196 **Table 4** CH₄ absorption capacity in [Bmmorp][OAc] with 23 wt.% water at 298.2 K

<i>IL-H₂O</i>	<i>w_{H2O}</i> wt. %	<i>P</i> MPa	<i>x_{CH4}</i>	<i>x_{H2O}</i>	<i>x_{IL}</i>	<i>n_{CH4}/n_{IL}</i> mol·mol ⁻¹	<i>m_{CH4}</i> mol·kg ⁻¹
<i>[Bmmorp][OAc]- H₂O</i>	23	0.1535	0.0011	0.782	0.217	0.005	0.017
	23	0.3495	0.0030	0.781	0.216	0.014	0.049
	23	0.5975	0.0049	0.779	0.216	0.023	0.081
	23	0.9195	0.0075	0.777	0.215	0.035	0.124
	23	1.3095	0.0105	0.775	0.215	0.049	0.173
	23	1.6345	0.0120	0.774	0.214	0.056	0.199
	23	2.0015	0.0139	0.772	0.214	0.065	0.230

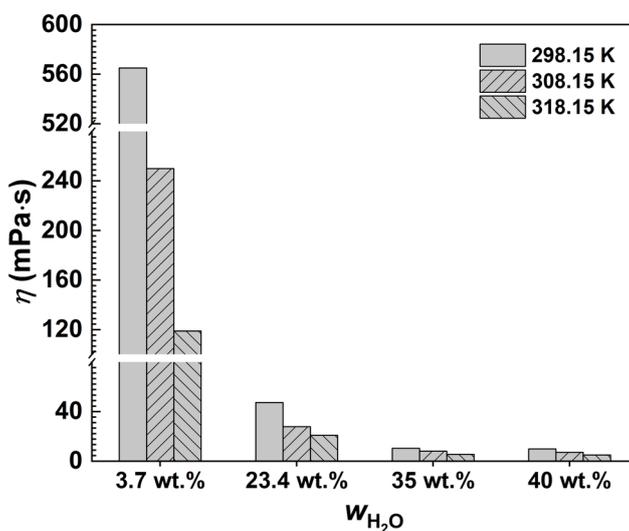
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198 **3.1.3. The effect of water content and temperature on viscosity**

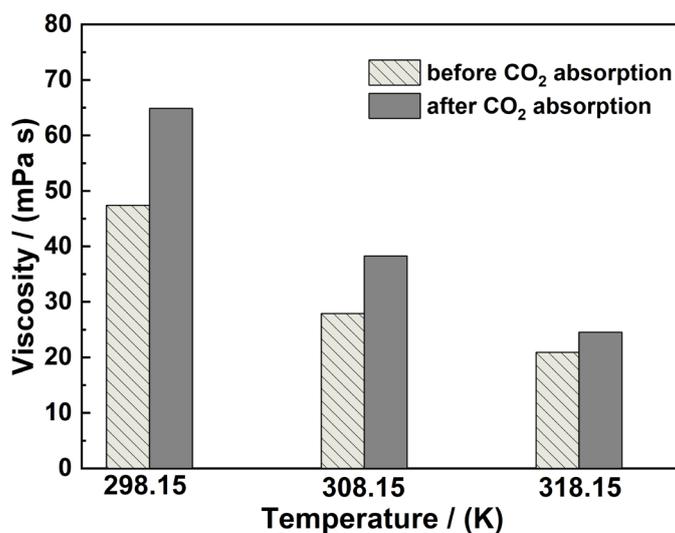
199 Viscosity is an important factor directly related to the mass-transfer rate. Therefore, the viscosity
 200 of [Bmmorp][OAc] with different water contents was measured, at temperatures of 298.2, 308.2 and
 201 318.2 K (Fig. 4). As we can see from Fig. 4, the viscosity decreased dramatically with the increase of
 202 the water content. Specifically, the viscosity decreased from 570 to 50 mPa s when the water content
 203 increased from 3.6 to 23 wt.%. When the water content was higher than 35 wt.%, the viscosity of solvent
 204 was lower than 10 mPa s, making it possible to be used in the traditional mass-transfer units. In addition,
 205 the increase in temperature led to a decrease of viscosity.

206 According to the results in section 3.1.2, the aqueous [Bmmorp][OAc] solutions with around 20
 207 wt.% of water showed high CO₂ absorption capacity (>2.2 mol·kg⁻¹ at 1 MPa and 298.2 K), indicating
 208 the great potential in CO₂ separation. It has been reported that the viscosity of ILs may greatly increase
 209 after absorbing CO₂ especially for the solvent with relatively high absorption capacity. Therefore, the
 210 aqueous [Bmmorp][OAc] with around 20 wt.% of water was selected to investigate its viscosity before

211 and after the absorption of CO₂ at the temperatures of 298.2, 308.2 and 318.2 K. The results are depicted
 212 in Fig. 5.



213
 214 **Fig. 4.** The viscosity of [Bmmorp][OAc] with different water contents at different temperatures,
 215 i.e. 298.2, 308.2 and 318.2 K.



216
 217 **Fig. 5.** The viscosity of [Bmmorp][OAc] with water content of around 23.4 wt.% before and after the
 218 absorption of CO₂ at different temperatures

219 As we can see from Fig. 5, after absorbing CO₂, the viscosity of aqueous [Bmmorp][OAc] solutions
 220 increased, and the difference of the viscosity before and after absorbing CO₂ decreased with the increase
 221 of temperature. However, even at 318.2 K, the viscosity of aqueous [Bmmorp][OAc] with 23.4 wt.%
 222 water (21 mPa·s) was still too high to apply in a traditional mass transfer unit. Therefore, the solution
 223 with water content lower than 25 wt.% should not be considered. Meanwhile, the water content should

224 not be higher than 40 wt.% (CO₂ absorption capacity $\approx 1.09 \text{ mol}\cdot\text{kg}^{-1}$ at 1 MPa and 298.2 K) in order to
225 compete with commercial organic solvents.

226 **3.2. COSMOthermX calculation for pure [Bmmorp][OAc]**

227 For the studied pure IL, the viscosity was too high, and it was difficult to measure the gas
228 absorption capacities reliably. Meanwhile, such high viscous IL cannot be used directly in the
229 conventional mass-transfer units. Therefore, in this work, the properties of pure IL and the corresponding
230 gas solubility were estimated theoretically.

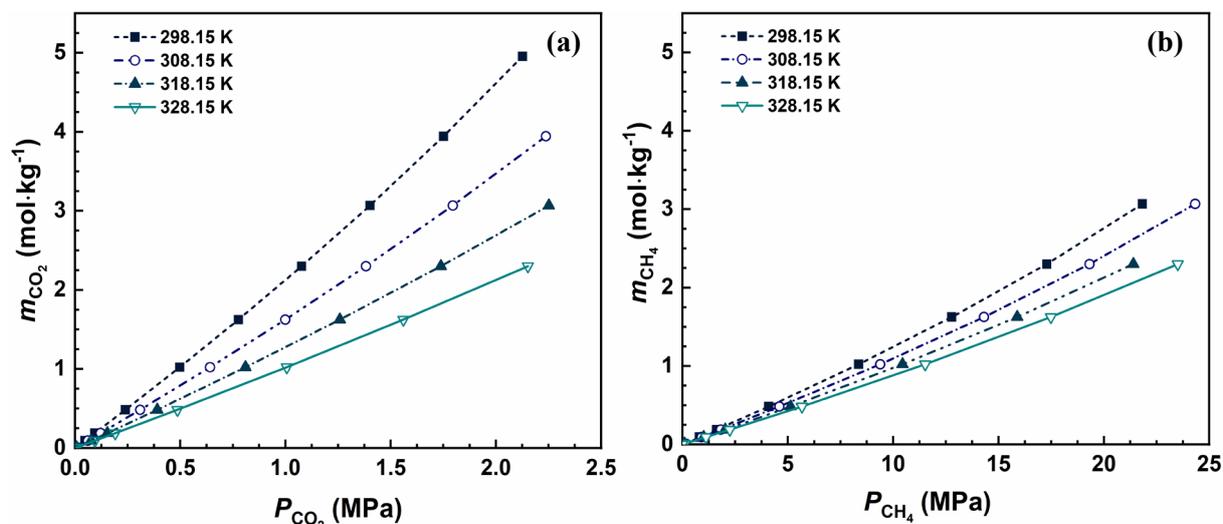
231 The COSMO-RS theory^{17, 18} based methods show a very promising and priori predictive power for
232 various properties of IL solutions because no adjustable parameters are needed making it readily
233 applicable to all types of IL solutions.¹⁹⁻²¹ In this work, the [C+A] model treating the ILs as equimolar
234 mixtures of cations and anions, i.e. with an independent cation and anion, was used to define the structure
235 of the IL. The geometry of all compounds was optimized at the B3LYP/6-31++G** computational level
236 using the software Turbomole7.3²², which was also used to produce the COSMO files. After that, the
237 software COSMOthermX (version C30, Release 18.0)^{23, 24} using the COSMO files as an input was used
238 to estimate the gas absorption capacity and the thermophysical properties. The estimated results of mass
239 density, viscosity, electrical conductivity and heat capacity for the pure [Bmmorp][OAc] are shown in
240 Table S1, and the predicted gas absorption capacities (i.e. CO₂ and CH₄) in pure [Bmmorp][OAc] are
241 shown in Fig. 6. As we can see from Fig.6, the CO₂ and CH₄ absorption capacities were around 2.15
242 and 0.095 mol kg⁻¹ at 1 MPa and 298.15 K, respectively, and with the increase of temperature, the gas
243 absorption capacity decreased.

244 The enthalpy of solution $\Delta_{\text{sol}}H$ is related to the strength of interaction between the liquid and the
245 gas. Here, the $\Delta_{\text{sol}}H$ was obtained using the following equation²⁵:

$$246 \quad \frac{\Delta_{\text{sol}}H}{R} = \left(\frac{\partial \ln P_i}{\partial (1/T)} \right)_{x_i} \quad (2)$$

247 As we can see from Table 5, the negative values of $\Delta_{\text{sol}}H$ showed the strong intermolecular bonding
248 between the gas (CO₂ and CH₄) and IL. It also showed that the process of CO₂ and CH₄ absorption in
249 [Bmmorp][OAc] was exothermic in nature. As we can see from Table 5, the absolute $\Delta_{\text{sol}}H$ value of

250 CO₂ was around 19 kJ mol⁻¹, which was twice of that of CH₄ (about 9 kJ mol⁻¹). This result meant the
 251 interaction of CO₂ and IL was much stronger than that of CH₄ and IL.



252
 253 **Fig. 6.** CO₂ (a) and CH₄ absorption capacity (b) based on molality for [Bmmorp][OAc] from 298.15 to
 254 328.15 K estimated by COSMOthermX

255 **Table 5** Enthalpy of solution $\Delta_{\text{sol}}H$ of CO₂ and CH₄ in [Bmmorp][OAc]

x_{CO_2}	$\Delta_{\text{sol}}H / (\text{kJ mol}^{-1})$	x_{CH_4}	$\Delta_{\text{sol}}H / (\text{kJ mol}^{-1})$
0.333	-18.8	0.333	-8.3
0.261	-18.9	0.261	-8.5
0.182	-19.1	0.182	-8.7
0.095	-19.2	0.095	-8.9
0.039	-19.3	0.039	-9.0
0.002	-19.4	0.002	-9.1

256 3.3. Thermodynamic modeling

257 Based on the data from the experiment and theoretical prediction in Section 3.2, thermodynamic
 258 modeling was carried out. Firstly, the critical properties (T_c , P_c , and V_c), normal boiling temperature
 259 (T_b) and acentric factor (w) were estimated by the group contribution method (Table 6).^{26, 27}

260 **Table 6** Properties of [Bmmorp][OAc] estimated by the group contribution method^{26, 27}

Property	T_b / (K)	T_c / (K)	P_c / (MPa)	V_c / (m ³ kmol ⁻¹)	M / (g mol ⁻¹)	w
[Bmmorp][OAc]	477.4	615.1	2.1	0.7162	217.306	0.966

261 Due to the negligible vapor pressure of the IL, it was assumed that [Bmmorp][OAc] only existed
 262 in the liquid phase. For water, the extended Raoult's law was used to represent the vapor-liquid
 263 equilibrium:

$$264 \quad P y_w \phi_w^v = x_w \gamma_w P_w^s \quad (3)$$

265 where P is the system pressure, y is the mole fraction in the vapor phase, ϕ^v is the fugacity coefficient in
 266 the vapor phase, x is the mole fraction in the liquid phase, γ is the activity coefficient in the liquid phase,
 267 P^s is the vapor pressure of the pure solvent at particular temperature, and the subscript w refers to water.

268 The solubility of gas (i) in a solvent follows the Henry's law and can be expressed as:

$$269 \quad P y_i \phi_i^v = H_i(T, P) x_i \gamma_i / \gamma_i^\infty \quad (4)$$

270 where $H_i(T, P)$ is the Henry's constant of gas i in the solvent at the temperature T and pressure P , γ^∞ is
 271 the activity coefficient at infinite dilution in the liquid phase.

272 The Henry's constant for gas i in the pure solvent j was calculated by the following equations:

$$273 \quad H_{ij}(T, P) = H_{ij}(T) \exp\left(\frac{V_{ij}^\infty P}{RT}\right) \quad (5)$$

$$274 \quad \ln H_{ij}(T) = A_{ij} + B_{ij} / T + C_{ij} \ln T + D_{ij} T \quad (6)$$

275 where $H_{ij}(T, P)$ is the Henry's constant of gas i in the pure solvent j at the system temperature and
 276 pressure, $H_{ij}(T)$ is the Henry's constant of gas i in the pure solvent j at zero pressure, V_{ij}^∞ is the infinite
 277 dilution partial volume of gas i in the pure solvent j calculated from the Brelvi-O'Connell model²⁸ with
 278 the characteristic volumes for the gas i (V_i^{BO}) and solvent j (V_j^{BO}), respectively. The general form of the
 279 Brelvi-O'Connell model is:

$$280 \quad V_{ij}^\infty = fcn(V_i^{BO}, V_j^{BO}, V_j^l) = v_1 + v_2 \times T \quad (7)$$

281 where V_j^l is the liquid molar volume of solvent j .

282 The Henry's constant of gas i in the mixed solvent ($H_{i, mix}$) was calculated from those in the pure
 283 solvents²⁹:

284

$$\ln\left(\frac{H_{i,mix}}{\gamma_{i,mix}^\infty}\right) = \sum_j w_j \ln\left(\frac{H_{ij}(T,P)}{\gamma_{ij}^\infty}\right) \quad (8)$$

$$w_j = \frac{x_j (V_{cj})^{2/3}}{\sum_k x_k (V_{ck})^{2/3}}$$

285 where $\gamma_{i,mix}^\infty$ is the activity coefficient of gas i at infinite dilution in the mixed solvent, γ_{ij}^∞ is the activity
 286 coefficient of gas i at infinite dilution in the pure solvent j , and w_j is the weighting factor. V_{cj} was set to
 287 be the critical volume of the solvent j .

288 The Redlich-Kwong (RK) equation of state was used to calculate ϕ_i^v for the gaseous components
 289 with the parameters taken from Aspen databank directly.³⁰ The Non-Random Two-Liquid (NRTL)
 290 model was used to calculate the activity coefficient γ in the liquid phase by the following equation:

291

$$\ln \gamma_i = \frac{\sum_{j=1}^m \tau_{ji} G_{ji} x_j}{\sum_{l=1}^m G_{li} x_l} + \sum_{j=1}^m \frac{G_{ij} x_j}{\sum_{l=1}^m G_{lj} x_l} \left[\tau_{ij} - \frac{\sum_{r=1}^m x_r \tau_{rj} G_{rj}}{\sum_{l=1}^m G_{lj} x_l} \right]$$

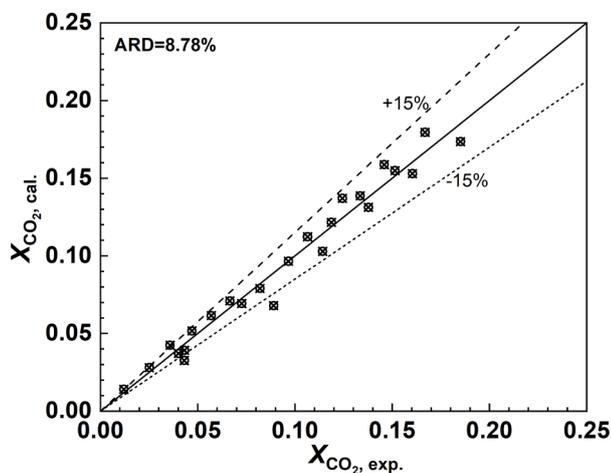
$$G_{ij} = \exp(-c_{ij} \tau_{ij}), \quad G_{ji} = \exp(-c_{ji} \tau_{ji}) \quad (9)$$

$$\tau_{ij} = a_{ij} + b_{ij} / T, \quad \tau_{ji} = a_{ji} + b_{ji} / T, \quad c_{ij} = c_{ji} (i \neq j)$$

292 where m is the number of components, τ_{ij} is the NRTL binary interaction energy parameter, and c_{ij} is the
 293 non-randomness factor and it was fixed to be 0.2 in this work.

294 In modeling, for CO₂-H₂O, the parameters in Eq. (6) to calculate Henry's constant and in Eq. (9)
 295 to calculate NRTL binary parameters were directly taken from the Aspen databank as listed in Tables 7
 296 and 9, respectively. For CH₄-H₂O, the parameters in Eq. (6) to calculate Henry's constant were directly
 297 taken from the Aspen databank, while the parameters in Eqs. (7) and (9) were obtained from the fitting
 298 of the experimental data. The predicted solubilities at low pressures (i.e. under 1 MPa) and different
 299 temperatures from COSMOthermX in Section 3.2 were used to obtain the parameters in Eq. (6) by
 300 setting the NRTL binary interaction parameters to be zero and neglecting the effect of pressure. While
 301 based on the predicted solubilities at relatively high pressures (i.e. above 1 MPa), from COSMOthermX,
 302 V_{ij}^∞ in Eq. (7), was set to be the adjustable parameters to describe the gas solubility at relatively high
 303 pressures.

304 To model the gas solubility in [Bmmorp][OAc] with water as co-solvent, based on the parameters
 305 obtained from the gas solubility in the pure solvent with Eqs. (5)-(7), the Henry's constant of gas i in
 306 the aqueous [Bmmorp][OAc] was calculated according to Eqs. (8) and (9), where the NRTL binary
 307 parameters (τ_{ij}) in Eq. (9) between [Bmmorp][OAc] and H₂O were set to be the adjustable parameters
 308 and fitted to the experimental data of the CO₂ solubility in the aqueous [Bmmorp][OAc] reported in
 309 Section 3.1.2. Obviously, the model results agreed well with the experimental data as we can see from
 310 Fig. 7 with an average relative deviation (ARD) of 8.78%. All the parameters in Tables 7, 8 and 9 were
 311 implemented into Aspen Plus.
 312



313
 314 **Fig. 7** Parity plot for [Bmmorp][OAc]-H₂O-CO₂ system, x_{CO_2} : experiment vs. model.

315 Based on the parameters obtained from thermodynamic modeling (listed in Tables 7, 8 and 9), the
 316 solubilities of CH₄ was predicted and shown in **Fig. 8a**. The predicted CH₄ solubility was compared
 317 with the measured CH₄ solubility listed in Table 4 for verification. The results showed that model results
 318 agreed with the experimental data very well (**Fig. 8a**).

319 In order to study the water effect on the gas solubility, based on these parameters the solubility of
 320 CH₄ and CO₂ as well as the selectivity of CO₂ over CH₄ (S_{CH_4/CO_2}) for the gas mixture (50 mol.% CH₄,
 321 50 mol.% CO₂) in the aqueous [Bmmorp][OAc], with different water amount under the operating
 322 conditions of 298.2 K and 0.8 MPa, were predicted as shown in **Fig. 8b**. Here, the selectivity S_{CH_4/CO_2}
 323 was calculated by Eq. (10):

324
$$S_{CH_4/CO_2} = \frac{y_{CH_4}/x_{CH_4,j}}{y_{CO_2}/x_{CO_2,j}} \quad (10)$$

325 where y_{CH_4} and y_{CO_2} are the mole fraction of CH_4 and CO_2 in gas phase, respectively, $x_{CH_4,j}$ and $x_{CO_2,j}$
 326 are the mole fraction of CH_4 and CO_2 in solvent j .

327 As we can see from **Fig. 8b**, the CO_2 absorption capacity based on molality decreased dramatically
 328 with the increase of water content. The selectivity increased gradually with the increase of water content,
 329 which meant that water had a positive effect on the selectivity of this IL solution. Since both solubility
 330 and selectivity influence the performance of the solution in the gas separation process, it is necessary to
 331 study its performance by process simulation.

332

333 **Table 7** Parameters for calculating the Henry's Constant $H_{i,j}(T)$ in Eq. (6) (in MPa)

Solute i	Solvent j	A_{ij}	B_{ji}	C_{ij}	D_{ji}
CO_2	* H_2O	156.897	-8477.71	-21.9574	0.005781
CH_4	* H_2O	181.478	-9111.67	-25.0379	0.000143
CO_2	[Bmmorp][OAc]	8.2302	-2184.8	0	0
CH_4	[Bmmorp][OAc]	7.3482	-1087.1	0	0

334 *From Aspen Databank

335 **Table 8** The parameters for estimating V_{ij}^∞ in Eq. (7)

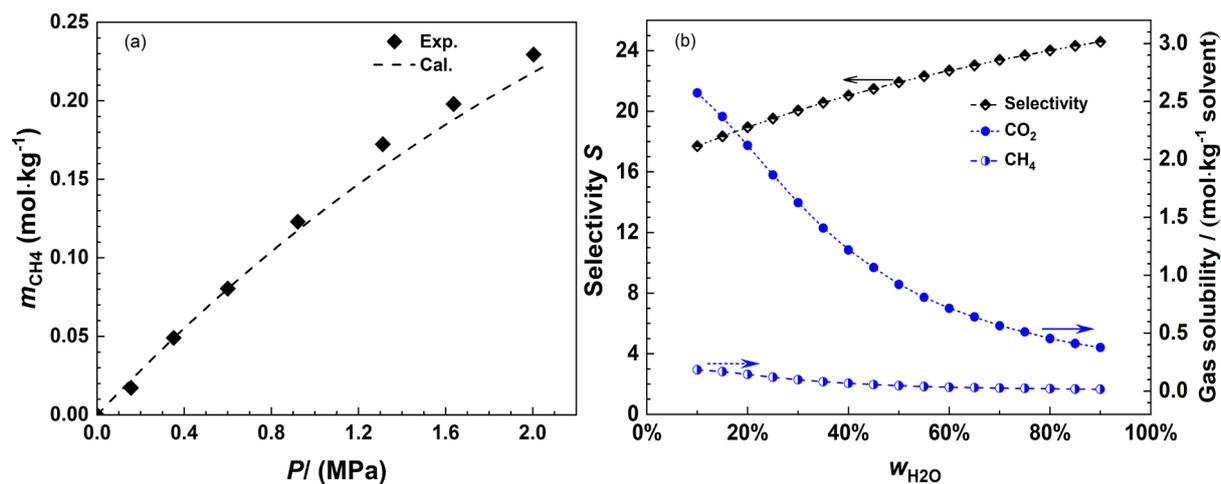
$i-j$	CO_2-H_2O	$CO_2-[Bmmorp][OAc]$	CH_4-H_2O	$CH_4-[Bmmorp][OAc]$
v_1	28.612	2637.964	44.419	1677.762
v_2	-0.00598	-7.261	-0.0243	-4.108

336 **Table 9** The NRTL binary interaction parameters in Eq. (9)

Component i	Component j	a_{ij}	a_{ji}	b_{ij}	b_{ji}	$c_{ij} = c_{ji}$
CO_2	* H_2O	10.064	10.064	-3268.14	-3268.14	0.2
CH_4	H_2O	11.024	11.024	-3554.37	-3554.37	0.2
CO_2	[Bmmorp][OAc]	0	0	0	0	0.2
CH_4	[Bmmorp][OAc]	0	0	0	0	0.2
H_2O	[Bmmorp][OAc]	126.474	-25.418	-37303.09	7338.70	0.2

337 *From Aspen Databank

338

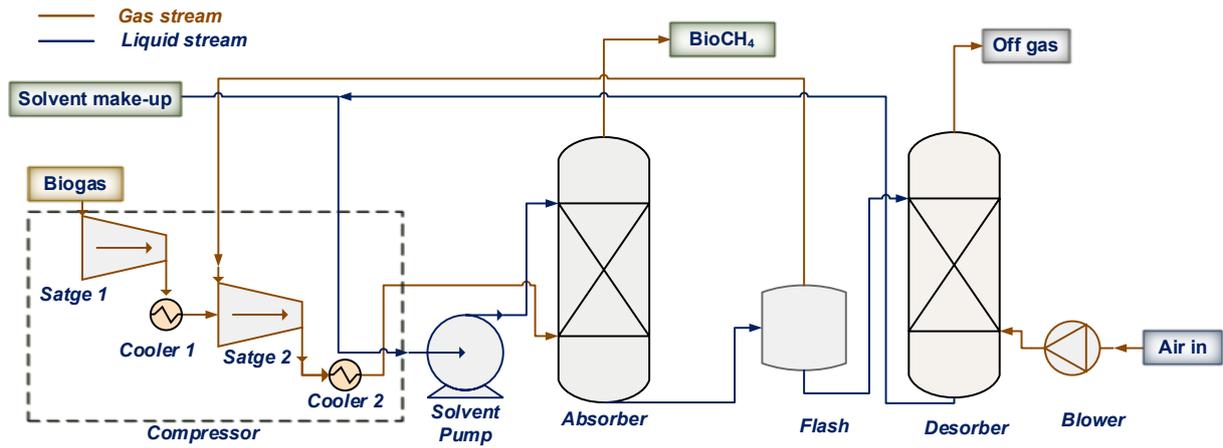


339
 340 **Fig. 8.** (a) CH₄ solubility of 23 wt.% H₂O in [Bmmorp][OAc]: model vs. experiment; (b) water effect
 341 on gas solubility and selectivity of CO₂ over CH₄ for aqueous [Bmmorp][OAc] at 298.2 K.

342

343 3.4. Process simulation and comparison

344 The parameters obtained from section 3.3 were embedded into Aspen Plus v.10 to carry out process
 345 simulation based on the process shown in **Fig. 9**. Considering the high viscosity of the aqueous
 346 [Bmmorp][OAc] with less than 25 wt.% water and low CO₂ absorption capacity (less than 1 mol·kg⁻¹
 347 solvent) of the aqueous [Bmmorp][OAc] with higher than 40 wt.% water, the performances of CO₂
 348 separation from biogas using the solutions with 30 to 40 wt.% water in [Bmmorp][OAc] were
 349 investigated. The detail information about the process of CO₂ separation from biogas can be found in
 350 our previous work^{3, 30}. In this work, the raw biogas was set to be a mixture of 65 mol.% CH₄ and 35
 351 mol.% CO₂ with a plant capacity of 250 Nm³ h⁻¹ and the temperature for biogas upgrading was set to be
 352 293.2 K. The CO₂ removal efficiency and the CH₄ loss were set to be the same as those in our previous
 353 work³, i.e. 96.2% and 0.5%--, respectively.



354
355 **Fig. 9.** Conceptual process of CO₂ separation from biogas
356

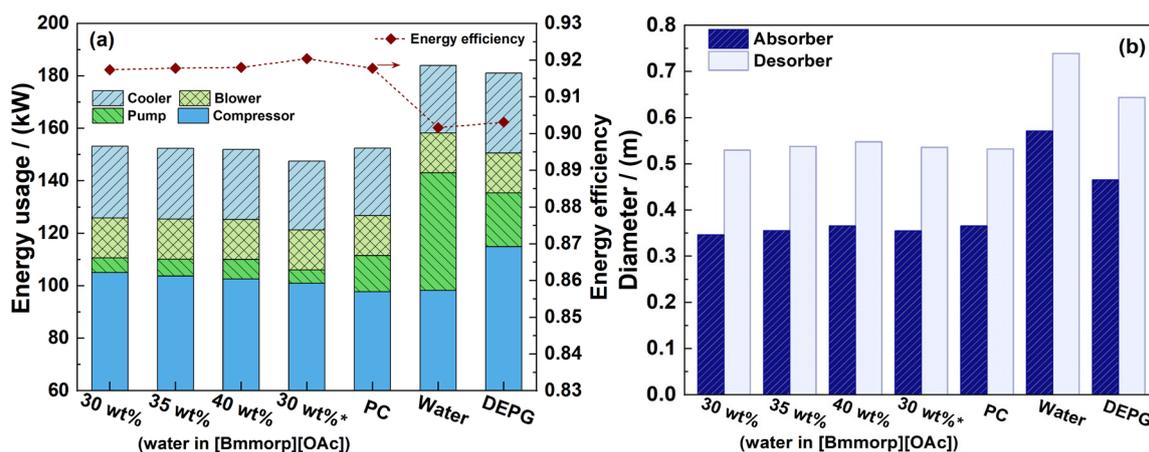
357 In this work, the energy usage consists of the parts from the biogas compressors, solvent pump, gas
358 blower in desorption step as well as the other contributions including heat duty of coolers as we can see
359 from **Fig. 9**. For the sharp increase in temperature during the biogas compression, the coolers were used
360 to cool compressed biogas. For a better comparison, the overall energy usage was expressed by the
361 equivalent energy penalty from both electrical power and thermal energy. The electricity required by
362 compressors, gas blower, solvent pump in the biogas upgrading process converted to the thermal energy
363 of steam. The conversion efficiency of steam to electricity was set to be 0.3. In addition, the energy
364 efficiency of this biogas upgrading process was also calculated by the following Eq. (11)

365
$$EF = \frac{Q_{out,biomethane}}{Q_{in,biogas} + Q_{input}} \quad (11)$$

366 where $Q_{in, biogas}$ and $Q_{out, biomethane}$ represent the lower heat values (LHV) of biogas and biomethane,
367 respectively, Q_{input} represents the energy usage in biogas upgrading process. The LHV of CH₄ was 50.01
368 MJ·kg⁻¹.

369 The total energy usage, energy efficiency as well as the diameters of absorber and desorber for the
370 process using aqueous [Bmmorp][OAc] were compared with those for the process with the commercial
371 solvents, i.e. water, dimethyl ethers of polyethylene glycol (DEPG), propylene carbonate (PC). The
372 results are shown in **Fig. 10**.

373



374
 375 **Fig. 10.** Energy usage and energy efficiency (a) as well as diameters of the absorber/desorber (b) for
 376 different solvents

377 As we can see from **Fig. 10a**, for all the solvents the energy efficiency was higher than 90%, and
 378 the energy efficiency increased with the decrease in energy usage. The energy usage of aqueous
 379 [Bmmorp][OAc] and PC as solvents was much lower than those of DEPG and water. With the increase
 380 of water amount from 30 to 40 wt.% in [Bmmorp][OAc], energy usage decreased slightly, which was
 381 slightly lower than that of PC. The main reason for the low energy usage was that using aqueous
 382 [Bmmorp][OAc] significantly decreased the energy usage from the solvent pump as we can see
 383 obviously from **Fig. 10a**. However, the energy usage from the compressor was still high but decreased
 384 with the increase of water amount of aqueous [Bmmorp][OAc], which was related to the selectivity of
 385 the solvent. On the other hand, the diameters for the aqueous [Bmmorp][OAc] increased with the increase
 386 of water amount as we can see from **Fig. 10b**.

387 Considering energy usage and sizes of equipment, the aqueous [Bmmorp][OAc] with 30 wt.%
 388 of water is a better option. As we can see from **Fig.10b**, compared with other commercial solvents, the
 389 diameter of absorber using 30 wt.% water in [Bmmorp][OAc] was 5%, 26% and 39% smaller than those
 390 using PC, DEPG and water, respectively. While the diameter of the desorber using 30 wt.% water T
 391 [Bmmorp][OAc] was 1%, 18% and 28% smaller than those using PC, DEPG and water, respectively.
 392 This, in essence, means that choosing 30 wt.% water in [Bmmorp][OAc] for CO₂ separation from biogas
 393 could decrease the sizes of the absorber and desorber are resulting in a decreased capital cost of absorber
 394 and desorber. In addition, the lower amount solvent required using this solvent also led to a decrease in

395 the size of the solvent pump. As we can see from energy usage in **Fig. 10a**, the compressor contributed
396 70% of total energy usage, which was related to the pressure of absorption. By decreasing the pressure
397 of absorption from 8 to 7 bar using aqueous [Bmmorp][OAc] with 30 wt.% water (30 wt.%* in **Fig. 10**),
398 the energy usage decrease by 4%, while the diameters of the absorber still 3% smaller than that using
399 PC. These results suggest that using this aqueous [Bmmorp][OAc] has the potential to decrease the
400 energy usage and cost of CO₂ separation from biogas.

401 **4. Conclusions**

402 In this work, the CO₂ absorption capacity in four kinds of aqueous morpholinium based ILs with
403 acetate anions were investigated. Amongst them, [Bmmorp][OAc] is the one with the highest CO₂
404 absorption capacity, and it was screened for study the effect of water content and temperature on CO₂
405 absorption capacity and viscosity. The COSMO-based method was used to estimate the thermophysical
406 properties and gas solubility (i.e. CO₂ and CH₄) of the pure IL with high viscosity. The negative enthalpy
407 of solution $\Delta_{\text{sol}}H$ was obtained showing the strong intermolecular bonding between the gas (CO₂ and
408 CH₄) and IL.

409 Combining the determined experimental results and the estimation with COSMO, properties and
410 phase equilibrium were represented with the models embeded in Aspen Plus and process simulation for
411 CO₂ separation from biogas was carried out. The aqueous [Bmmorp][OAc] solutions with 30 to 40 wt.%
412 water in [Bmmorp][OAc] were investigated in this process. The energy usage and the size of equipment
413 of using aqueous [Bmmorp][OAc], water, DEPG, and propylene carbonate for CO₂ separation from
414 biogas were compared. It was found that aqueous [Bmmorp][OAc] had a lower energy usage and smaller
415 size of equipment than the other solvents. The result suggests that using this aqueous [Bmmorp][OAc]
416 can be used as an alternative to commercial organic solvent systems and has the potential to decrease
417 the cost of CO₂ separation. In addition, for the non-volatility of ILs, there is no organic solvent released
418 to the environment and, therefore, this solvent is more environmental-friendly.

419

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425

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Electronic Supplementary information

CO₂ capture by a series of aqueous morpholinium-based ionic liquids with acetate anions

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1. Characterization

The synthesized ionic liquids were characterized using nuclear magnetic resonance spectroscopy (NMR) Bruker AV 500. ¹H and ¹³C NMR spectra were calibrated using the residual peak of solvents as an internal standard [D₂O (D₂O δH 4.79 ppm, δC no peak)].

The NMR spectral characteristic were shown as below:

Allyl methyl morpholinium acetate [Ammorp][OAc]

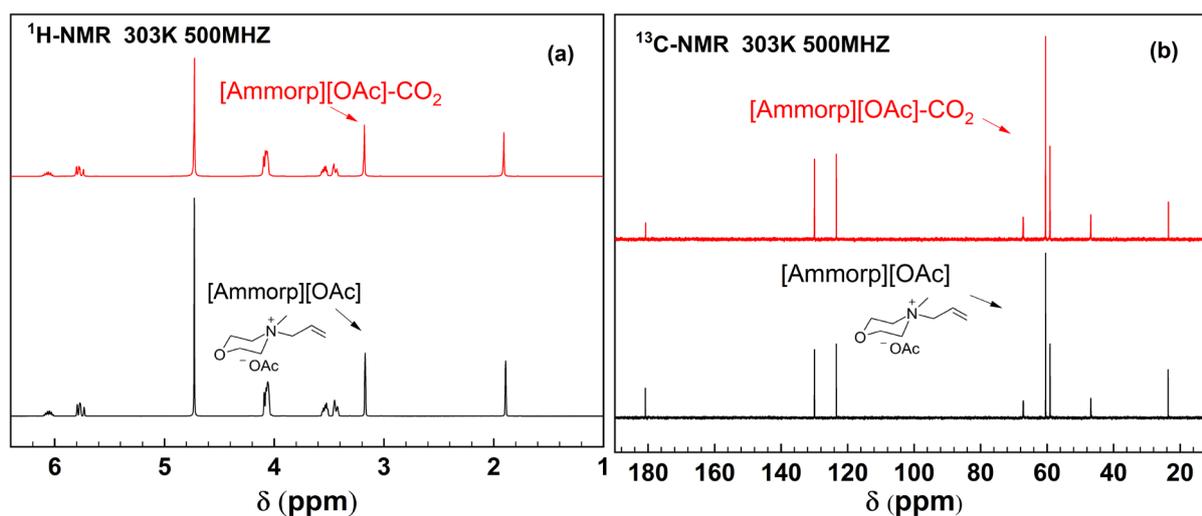
¹H-NMR (D₂O, 500Hz): - δ (ppm) 1.89 (s, 3H), 3.17 (s, 3H), 3.45 (d, 2H), 3.52 (m, 2H), 4.07 (m, 6H), 5.78 (m, 2H), 6.08 (m, 1H)

¹³C-NMR (D₂O, 500Hz): - δ (ppm) 180.78, 129.94, 123.33, 67.14, 60.41, 59.09, 46.81, 23.58

Allyl methyl morpholinium acetate [Ammorp][OAc] (after absorbing CO₂)

¹H-NMR (D₂O, 500Hz): - δ (ppm) 1.91 (s, 3H), 3.17 (s, 3H), 3.45 (d, 2H), 3.52 (m, 2H), 4.07 (m, 6H), 5.78 (m, 2H), 6.09 (m, 1H)

¹³C-NMR (D₂O, 500Hz): - δ (ppm) 180.70, 129.94, 123.32, 67.15, 60.42, 59.10, 46.81, 23.46



528

529 **Fig. S1.** ^1H -(a) and ^{13}C -NMR (b) spectra using D_2O as a solvent for aqueous

530 [Ammorp][OAc] before and after absorbing CO_2

531

532 **Butyl methyl morpholinium acetate [Bmmorp][OAc]**

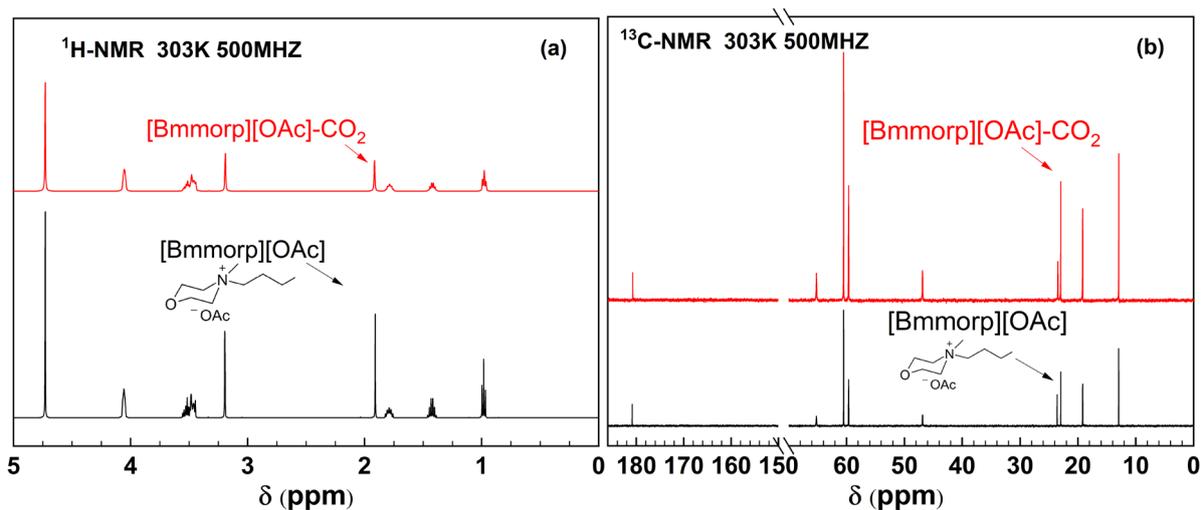
533 $^1\text{H-NMR}$ (D_2O , 500Hz): - δ (ppm) 0.97 (m, 3H), 1.42 (m, 2H), 1.80 (m, 2H), 1.91 (s, 3H),
 534 3.19 (s, 3H), 3.50 (m, 6H), 4.06 (s, 4H)

535 $^{13}\text{C-NMR}$ (D_2O , 500Hz): - δ (ppm) 180.82, 65.18, 60.47, 59.60, 46.83, 23.56, 22.95, 19.16,
 536 12.94

537 **Butyl methyl morpholinium acetate [Bmmorp][OAc] (after absorbing CO_2)**

538 $^1\text{H-NMR}$ (D_2O , 500Hz): - δ (ppm) 0.97 (m, 3H), 1.42 (m, 2H), 1.80 (m, 2H), 1.91 (s, 3H),
 539 3.19 (s, 3H), 3.50 (m, 6H), 4.05 (s, 4H)

540 $^{13}\text{C-NMR}$ (D_2O , 500Hz): - δ (ppm) 180.72, 65.18, 60.47, 59.60, 46.84, 23.44, 22.95, 19.16,
 541 12.92



542

543 **Fig. S2.** ^1H -(a) and ^{13}C -NMR (b) spectra using D_2O as a solvent for aqueous

544 [Bmmorp][OAc] before and after absorbing CO_2

545

546 **Ethyl methyl morpholinium acetate [Emmorp][OAc]**

547 $^1\text{H-NMR}$ (D_2O , 500Hz): - δ (ppm) 1.38 (m, 3H), 1.92 (s, 3H), 3.18 (s, 3H), 3.50 (m, 4H), 3.58

548 (m, 2H), 4.06 (s, 4H)

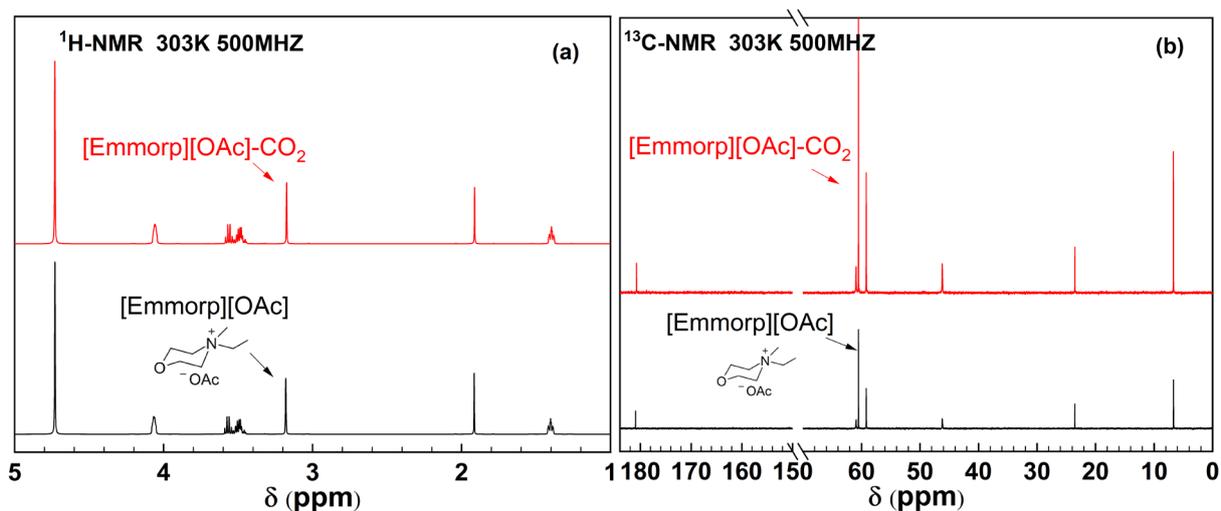
549 $^{13}\text{C-NMR}$ (D_2O , 500Hz): - δ (ppm) 180.90, 60.87, 60.47, 59.17, 46.16, 23.53, 6.64

550 **Ethyl methyl morpholinium acetate [Emmorp][OAc] (after absorbing CO_2)**

551 $^1\text{H-NMR}$ (D_2O , 500Hz): - δ (ppm) 1.38 (m, 3H), 1.91 (s, 3H), 3.17 (s, 3H), 3.47 (m, 4H), 3.53

552 (m, 2H), 4.06 (s, 4H)

553 $^{13}\text{C-NMR}$ (D_2O , 500Hz): - δ (ppm) 180.73, 60.88, 60.48, 59.15, 46.17, 23.50, 6.66



554

555 **Fig. S3.** ^1H -(a) and ^{13}C -NMR (b) spectra using D_2O as a solvent for aqueous

556 [Emmorp][OAc] before and after absorbing CO_2

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558 **Propyl methyl morpholinium acetate [Pmmorp][OAc]**

559 $^1\text{H-NMR}$ (D_2O , 500Hz): - δ (ppm) 1.0 (m, 3H), 1.81 (m, 2H), 1.84 (m, 2H), 1.91 (s, 3H), 3.19

560 (s, 3H), 3.48 (m, 6H), 4.05 (s, 4H)

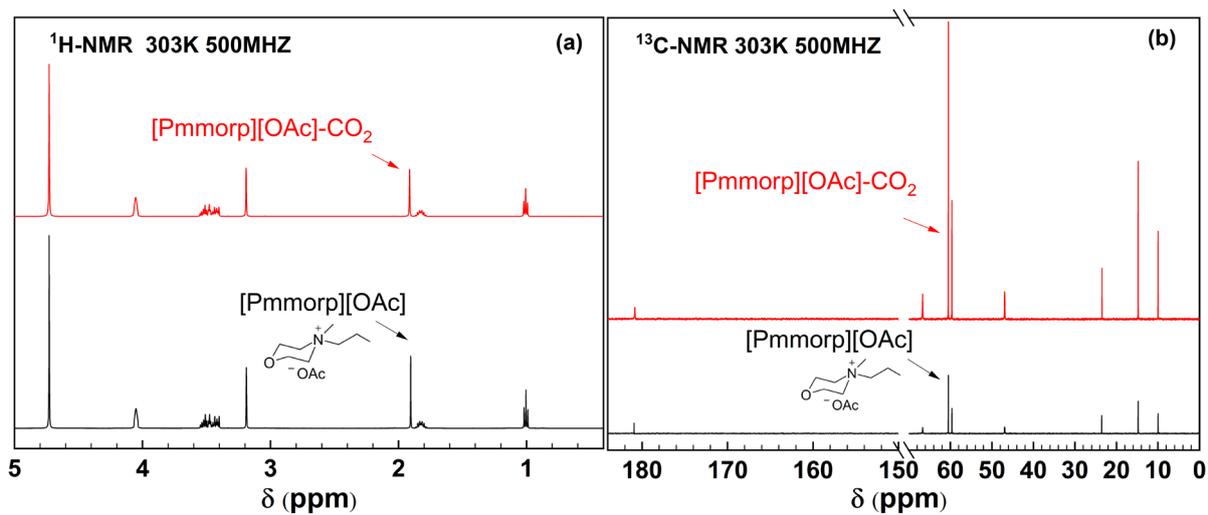
561 $^{13}\text{C-NMR}$ (D_2O , 500Hz): - δ (ppm) 180.89, 66.64, 60.45, 59.60, 46.89, 23.52, 14.74, 9.96

562 **Propyl methyl morpholinium acetate [Pmmorp][OAc] (after absorbing CO_2)**

563 $^1\text{H-NMR}$ (D_2O , 500Hz): - δ (ppm) 1.0 (m, 3H), 1.81 (m, 2H), 1.84 (m, 2H), 1.91 (s, 3H), 3.19

564 (s, 3H), 3.47 (m, 6H), 4.05 (s, 4H)

565 $^{13}\text{C-NMR}$ (D_2O , 500Hz): - δ (ppm) 180.80, 66.65, 60.46, 59.60, 46.89, 23.45, 14.75, 9.96



566

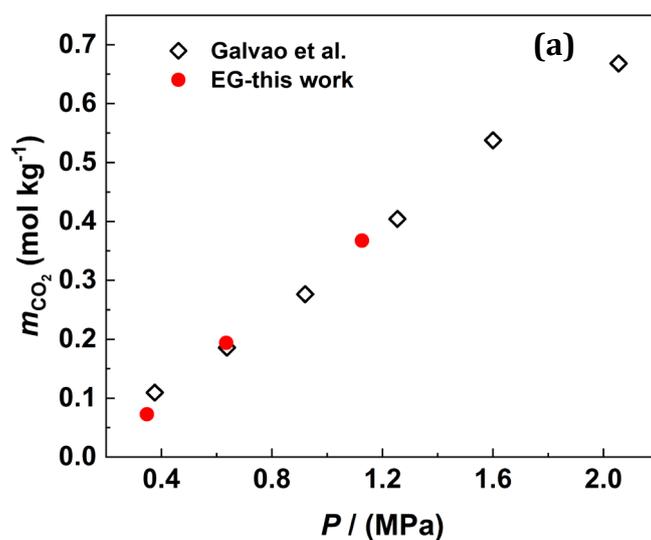
567 **Fig. S4.** ^1H -(a) and ^{13}C -NMR (b) spectra using D_2O as a solvent for aqueous

568 $[\text{Pmmorp}][\text{OAc}]$ before and after absorbing CO_2

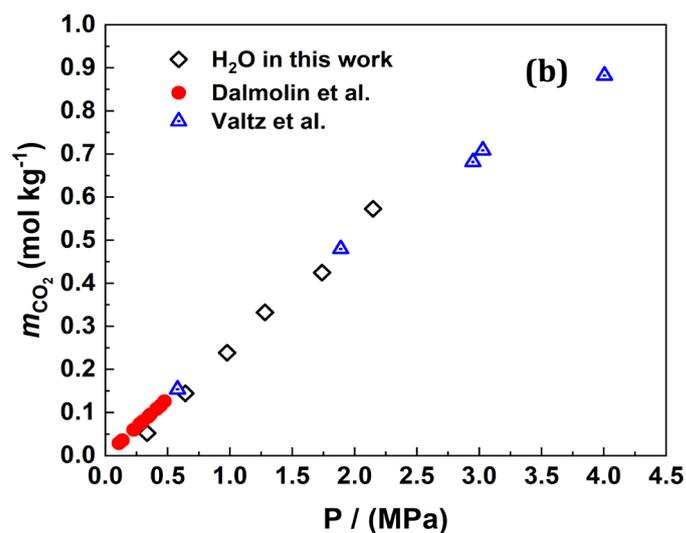
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570 **2. The validation of gas solubility by our experimental method**

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Fig. S5 Solubilities of CO₂ in (a) ethylene glycol and (b) H₂O

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576 **3. Thermophysical properties estimated by COSMOthermX**

577 **Table S1** Thermophysical properties for [Bmmorp][OAc] estimated by COSMOthermX

<i>T</i> / (K)	Density ρ / (g cm ⁻³)	Viscosity η / (mPa s)	Electrical conductivity Λ / (mS cm ⁻¹)	Heat capacity C_p / (J mol ⁻¹ K ⁻¹)
298.15	1.036	473.698	0.561	398.454
308.15	1.029	263.980	0.949	
318.15	1.023	155.934	1.510	
323.15	1.020	122.213	1.866	418.467
328.15	1.017	96.934	2.278	
338.15	1.011	63.023	3.285	

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